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8

9 Direct Testimony of Stephen P. St. Cyr in DW 19-177

10  
11 Q. Please state your name and address.  
12

13 A. Stephen P. St. Cyr of Stephen P. St. Cyr & Associates, 17 Sky Oaks Drive,  
14 Biddeford, Me. 04005.  
15

16 Q. Please state your present employment position and summarize your professional  
17 and educational background.  
18

19 A. I am presently employed by St. Cyr & Associates, which provides accounting,  
20 tax, management and regulatory services. The Company devotes a significant  
21 portion of the practice to serving utilities. The Company has a number of  
22 regulated water utilities among its clientele. I have prepared and presented a  
23 number of rate case filings before the New Hampshire Public Utilities  
24 Commission. Prior to establishing St. Cyr & Associates, I worked in the utility  
25 industry for 16 years, holding various managerial accounting and regulatory  
26 positions. I have a Business Administration degree with a concentration in  
27 accounting from Northeastern University in Boston, Ma. I obtained my CPA  
28 certificate in Maryland.  
29

30 Q. Is St. Cyr & Associates presently providing services to Lakes Region Water  
31 Company (“LRWC” or “Company”)?  
32

33 A. Yes. St. Cyr & Associates has been asked to prepare the various Dockham Shores  
34 (“DS”) rate case schedules, to prepare written testimony and to prepare other rate  
35 case filing requirements. In addition, St. Cyr & Associates prepares the LRWC’s  
36 PUC Annual Report.  
37

38 Q. Are you familiar with the pending rate application of DS and with the various  
39 exhibits submitted as Schedules 1 through 4 inclusive, with related pages and  
40 attachments?  
41

42 A. Yes, I am. The exhibits were prepared by me, utilizing the financial records of  
43 DS.  
44

45 Q. What is the test year that DS is using in this filing?  
46

1 A. The Company is utilizing the twelve months ended December 31, 2018.

2

3 Q. Before you explain the schedules, please provide a brief overview of some recent  
4 developments pertaining to DS.

5

6 A. In DW 16-619 the PUC approved LRWC's request to include certain plant in rate  
7 base and increase its DS customer's annual revenues by \$6,620. The \$6,620  
8 assumed estimated total plant additions of \$60,000. LRWC later petitioned for a  
9 step adjustment of \$53,894. That request was based on \$300,599 of actual total  
10 plant additions. The \$300,599 of actual plant additions included state and  
11 federally mandated structural improvements to DS' well meter pits and pump  
12 station. The plant additions were detailed in an April 2018 engineering design  
13 report.

14

15 During the review of the improvements and related expenditures, the PUC Staff  
16 acknowledged that the Company made great efforts to improve the quality of  
17 water service at DS and that the upgrades to plant addressed state and federally  
18 mandated structural improvements. The PUC Staff further observed that the new  
19 facilities provide improved water quality, all of which have been inspected and  
20 approved by the New Hampshire Department of Environmental Services. The  
21 PUC's audit staff reviewed the associated costs and confirmed that the total  
22 requested plant improvements have been placed in service and are used and  
23 useful.

24

25 This rate case is largely the result of the difference between estimated total plant  
26 additions of \$60,000 (which are reflected in rate base and rates) versus actual total  
27 plant additions of \$300,599 (which are not yet reflected in rate base and rates).

28

29 In DW 19-135 LRWC petitioned for approval of long term debt totaling \$633,000  
30 from CoBank including \$215,000 associated with the 2017 & 2018 improvements  
31 at DS. The DS portion of the financing is intended to reimburse the Company for  
32 the funds expended.

33

34 Q. Is there anything else that you would like to include before addressing the  
35 schedules?

36

37 A. Yes. DS believes that all assets placed in service during the test year should be  
38 fully reflected in rate base and a full year's depreciation on such assets should be  
39 fully reflected in depreciation expense and accumulated depreciation. This is  
40 particularly true in this case since the DS improvements and related expenditures  
41 are so significant, the amount of the plant additions are known and measurable  
42 and all the additions were fully in use for the customers' benefit at December 31,  
43 2018.

44

45 Q. Is there anything else prior to summarizing the schedules?

46

1 A. No.

2

3 Q. Then, would you please summarize the schedules?

4

5 A. Yes. The schedule entitled "Computation of Revenue Deficiency for Permanent  
6 Rates" for the Test Year ended December 31, 2018 summarizes the supporting  
7 schedules. The actual revenue deficiency for the DS for the test year amounts to  
8 -\$16,471. It is based upon an actual test year with a 5 quarter average rate base of  
9 \$141,098 as summarized in Schedule 3, column g. DS actual rate of return is  
10 1.04% for the actual test year. The rate of return of 1.04%, when multiplied by  
11 the rate base of \$141,098, results in an operating income requirement of \$1,468.  
12 As shown on Schedule 1, column b, line 11, the actual net operating income for  
13 DS for the test year was -\$15,003. The operating income required, less the net  
14 operating income, results in an operating income deficiency before taxes of  
15 -\$16,471. DS did not calculate the tax effect of the revenue deficiency, resulting  
16 in a revenue deficiency for DS of -\$16,471.

17

18 The pro forma revenue deficiency for DS for the test year amounts to zero. It is  
19 based upon a pro formed test year rate base of \$394,897, as summarized in  
20 Schedule 3, column i. DS is utilizing a pro formed rate of return of 5.56% for the  
21 pro formed test year. The pro formed rate of return of 5.56% when multiplied by  
22 the rate base of \$394,897, results in an operating net income requirement of  
23 \$21,957. As shown on Schedule 1, column d, line 11, the pro formed net  
24 operating income for DS for the test year is \$21,957. The operating income  
25 required, less the net operating income, results in a deficiency of zero. The tax  
26 effect of the deficiency is zero, resulting in a revenue deficiency for DS of zero.

27

28 Q. Would you please explain Schedule 1 and supporting schedules?

29

30 Schedule 1 reflects DS' Operating Income Statement. Column b shows the actual  
31 test year results for DS. Column c shows the proforma adjustments for known  
32 and measurable changes to test year revenues and expenses. The proforma  
33 adjustments are further supported by schedule 1A – 1C. Column d shows the  
34 proforma test year results.

35

36 During the twelve months ended December 31, 2018, the actual operating  
37 revenues amounted to \$36,840. At December 31, 2018 DS had 61 customers. DS  
38 has no growth in the number of customers during 2018. DS customers consumed  
39 2,509,240 gallons of water.

40

41 DS' total operating expenses amounted to \$51,843. The 2018 Net Operating  
42 Income amounted to -\$15,003. Net Income for 2018 was -\$16,162.

43

44 The Company has made 2 proforma adjustments to operating revenues totaling  
45 \$51,868. The specific proforma adjustments are identified on Schedule 1A. A  
46 brief explanation is as follows:

1 Proforma Adjustment to Operating Revenues

- 2  
3 1. Operating Revenues - Step Adjustment - \$6,620.

4  
5 In DW 16-619 the PUC approved LRWC's request to include certain plant  
6 in rate base and increase its DS customer's annual revenues by \$6,620.

- 7  
8 2. Operating Revenues – Amount Necessary to Earn Return and Cover  
9 Operating Costs - \$45,248

10  
11 The Company has increased pro forma test year revenues for the proposed  
12 amount of revenues necessary to cover its expenses and allow it to earn its  
13 proposed rate of return.

14  
15 The Total Pro forma Adjustments to Operating Revenue amounts to  
16 \$51,868.

17  
18 Proforma Adjustments to O&M Expense

- 19  
20 3. Operating and Maintenance Expenses – PUC Audit - \$1,000.

21  
22 In anticipation of a PUC audit on DS 2018 financial statements, DS is  
23 estimated that it will incur \$3,000 of outside services (accounting and legal) to  
24 assist DS in reviewing/responding to audit requests, reviewing draft audit report,  
25 reviewing/responding to audit finds and review final audit report. DS proposes to  
26 adjust the \$3,000 estimate to actual cost upon completion of the audit. DS  
27 proposes to recover such PUC audit cost of 3 years.

- 28  
29 4. Operating and Maintenance Expenses – Source of Supply – \$1,500.

30  
31 During the test year DS did not incur any source of supply expenses. It is  
32 not likely DS will not incur such expenses in 2019 and future years. As such, DS  
33 proposes \$1,500 for source of supply labor, material and expenses and  
34 maintenance of wells.

- 35  
36 5. Operating and Maintenance Expenses - treatment - \$2,065.

37  
38 In 2018, DS incurred \$1,195 of treatment expenses. In 2019, DS  
39 anticipates increased testing, resulting in an increase of \$2,065.

- 40  
41 6. Operating and Maintenance Expense – T&D Maintenance - \$2,000

42  
43 During the test year, DS incurred \$369 of T&D maintenance expenses. It  
44 is not likely DS will incur such a minimal amount in 2019 and future years. As  
45 such, DS proposes \$2,369, an increase of \$2,000 for maintenance associated with  
46 mains, services, meters, etc.

1 7. Operating and Maintenance Expense – A&G Expenses – \$0.

2  
3 In 2018, DS incurred \$14,935 of administrative and general expenses. DS  
4 is monitoring its 2019 level of A&G expenses. DS currently believes that such  
5 amount is appropriate. As such, no pro forma is currently required.

6  
7 The total proposed pro forma adjustment to O&M expenses is \$6,565.

8  
9 8. Depreciation Expense - \$6,429.

10  
11 The Company is proposing to include the additional half year depreciation  
12 on the 2018 additions to plant. The amount of the depreciation expense increase  
13 is \$6,429.

14  
15 9. Amortization of Organizational Costs - \$1,914.

16  
17 In DW 16-619 LRWC incurred \$38,273 of organizational costs in  
18 pursuing PUC approval of its purchase of DS. DS considered various  
19 amortization periods, i.e., 5, 10, 20, etc. While DS believes that a shorter period  
20 may be appropriate, given age of its plant and its ultimate replacement of some of  
21 the plant, it decided that 20 years was appropriate. As such, it proposes to recover  
22 the organization costs over a 20 year period, resulting in annual amortization of  
23 \$1,914.

24  
25 10. Taxes other than Income – State Utility Property Taxes - \$0.

26  
27 While LRWC is expecting an increase in its state utility property taxes,  
28 attributed in part to DS improvements, such an increase is not known at this time.  
29 If, in the future, DS becomes aware of an increase in state utility property taxes  
30 due to an increase in the DS plant, DS will propose an adjustment.

31  
32 11. Taxes other than Income – Town of Gilford Property Taxes - \$0.

33  
34 Similarly to state utility property taxes, LRWC is expecting an increase in  
35 its Town of Gilford property taxes, attributed in part to DS improvements, such an  
36 increase is not known at this time. If, in the future, DS becomes aware of an  
37 increase in state utility property taxes due to an increase in the DS plant, DS will  
38 propose an adjustment.

39  
40 12. Federal Income Taxes - \$0.

41  
42 In 2018, LRWC allocated federal income taxes to DS. It allocated 3%  
43 based on number of customers. A more appropriate basis may be based on  
44 taxable income. LRWC/DS is reviewing its allocation method. As such, there is  
45 no adjustment at this time.

1 13. State Business Taxes - \$0.

2  
3 In 2018, LRWC allocated state business taxes to DS. It allocated 3%  
4 based on number of customers. A more appropriate basis may be based on gross  
5 business income. LRWC/DS is reviewing its allocation method. As such, there is  
6 no adjustment at this time.  
7

8 The total pro forma adjustments to Operating Expenses amount to  
9 \$14,908.  
10

11 The net of the pro forma adjustments to operating revenue \$51,868 and the  
12 pro forma adjustments to operating expenses \$14,908 results in net pro forma  
13 adjustment of \$36,960. When the net operating income associated with the pro  
14 forma adjustments is added to net operating income from the test year, the pro  
15 forma test year net operating income totals \$21,957. The pro forma test year net  
16 operating income of \$21,957 allows the Company to cover its expenses and earn a  
17 5.56% return on its investments.  
18

19 Q. Does that complete your description of the pro forma adjustments to revenues and  
20 expenses?  
21

22 A. Yes.  
23

24 Q. Are there additional schedules that support Schedule 1?  
25

26 A. Yes, Schedule 1B & 1C. Schedule 1B shows the income tax computation.  
27 Because the equity component of DS' cost of capital is negative, DS is utilizing  
28 0.00%, resulting in no federal income or state business taxes. Schedule 1C shows  
29 the effective tax factor.  
30

31 Q. Please describe Schedule 2, the DS Balance Sheets.  
32

33 A. DS has \$381,438 total assets at the end of 2018. \$351,594 of the \$381,438 total  
34 assets is net utility plant, all of which is completed and providing service to  
35 customers. In 2018 DS added \$... of plant in service, offset by \$... of plant  
36 retired. Most significantly, it added \$... for the new pump station building, new  
37 generator, new pumps and a new tank. DS also has \$38,393 of organizational  
38 costs related to pursuing and receiving PUC approval of the purchase of the water  
39 system.  
40

41 DS has total equity capital and liabilities of \$381,438 at the end of the year. Total  
42 equity capital amounts to -\$5,297. The negative equity is the result of net losses  
43 and negative retained earnings. DS has long term debt owed to CoBank  
44 amounting to \$128,986. DS also has \$243,676 of miscellaneous current and  
45 accrued liabilities owed to LRWC.  
46

1 Q. Please continue with an explanation of Schedule 3, Rate Base and the supporting  
2 schedule.

3  
4 A. Schedule 3 reflects the Company's Rate Base for both the actual 5 quarter average  
5 test year and the 2018 pro forma test year. Columns b – f shows the actual quarter  
6 end balances. Column g shows the 5 quarter average balances. Column h shows  
7 the pro forma adjustments. Column i shows the 2018 pro forma balances. The  
8 balances are further supported by Schedules 3A, 3B and 3C.

9  
10 The rate base consists of Utility Plant in Service less Accumulated Depreciation,  
11 plus Material and Supplies, less Contributions in Aid of Construction plus  
12 Accumulated Amortization of CIAC and Cash Working Capital.

13  
14 The total 5 quarter average rate base amounts to \$141,098. The total pro formed  
15 year end rate base balances amounts to \$394,897.

16  
17 Q. Would you please explain Schedule 3A, Rate Base – Pro forma Adjustments?

18  
19 A. Schedule 3A shows the various adjustments to rate base. As stated earlier in my  
20 testimony, DS believes that all assets placed in service during the test year should  
21 be fully reflected in rate base and a full year's depreciation on such assets should  
22 be fully reflected in depreciation expense and accumulated depreciation.  
23 Likewise, DS believes that other rate base items should be fully reflected in rates.  
24 As such, DS has adjusted the actual 5 quarter average balances to year end  
25 balances. The rate base items affected by the reflection of year end balances are  
26 (1) plant in service, (3) accumulated depreciation, (6) material and supplies and  
27 (7) accumulated amortization of CIAC. Please note that LRWC has not yet  
28 separated accumulated deferred income taxes related to the DS book and tax  
29 depreciation differences.

30  
31 In addition to the pro forma adjustments to rate base for the year end balances, the  
32 Company made other pro forma adjustments as follows:

33  
34 2. Plant in Service – 2018 Organization Costs - \$38,273.

35  
36 This rate base pro forma is related to the pro forma adjustment number 9  
37 on the income statement. In DW 16-619 LRWC incurred \$38,273 of  
38 organizational costs in pursuing PUC approval of its purchase of DS. DS  
39 proposes to transfer \$38,273 from miscellaneous deferred debits to plant in  
40 service, account 301, Organization.

41  
42 4. Accumulated Depreciation - \$6,429.

43  
44 The Company is proposing to include the additional half year depreciation on the  
45 2018 additions to plant. The amount of the depreciation expense increase is  
46 \$6,429, resulting in the same increase in accumulated depreciation.

1 5. Accumulated Amortization of Organization Costs - \$957.  
2

3 DS considered various amortization periods, i.e., 5, 10, 20, etc. While DS  
4 believe that a shorter period may be appropriate, given age of its plant and its  
5 ultimate replacement of some of the plant, it decided that 20 years was  
6 appropriate. As such, it proposes to recover the organization costs over a 20 year  
7 period, resulting in annual amortization of \$1,914 and a ½ year accumulated  
8 amortization of \$957.  
9

10 9. Cash Working Capital - \$1,349  
11

12 The Company adjusted cash working capital for the pro forma increase in  
13 operating and maintenance expenses.  
14

15 The total pro forma adjustments to Rate Base amount to \$253,799.  
16

17 Q. Please explain Schedule 3B.  
18

19 A. Schedule 3B shows the acquisition costs of \$38,273 at the 5% rate,  
20 resulting in an annual amortization of \$1,914 and ½ year accumulated  
21 amortization of \$957.  
22

23 Q. Please explain Schedule 3C.  
24

25 A. Schedule 3C shows the computation of cash working capital for 2018 pro forma  
26 amount and 2018 actual amount. The pro forma cash working capital is based on  
27 the pro forma test year operation and maintenance expenses.  
28

29 Q. Would you please explain Schedule 4, DS Rate of Return Information?  
30

31 A. Schedule 4 reflects the overall rate of return for both the actual test year and the  
32 pro forma test year. The weighted average rate of return for the actual test year is  
33 1.04%. It was developed by taking the actual component ratios times the actual  
34 component cost rates to determine the actual weighted average cost rate. The sum  
35 of the actual cost rates for equity and debt equals actual weighted average rate of  
36 return.  
37

38 The weighted average rate of return for the pro forma test year is 5.48%.  
39 It was developed by taking the pro forma component ratios times the pro forma  
40 component cost rates to determine the pro forma weighted average cost rate. The  
41 sum of the pro forma cost rates for equity and debt equals the pro forma weighted  
42 average rate of return.  
43

44 Schedule 4 also reflects both the capital structure and the capital ratios. DS has  
45 provided the capital structure for the actual test year and the pro forma test year.  
46 DS is utilizing the Commission determined cost of common equity of 9.56% plus

1 .50%, totaling 10.06%.

2  
3 In addition, Schedule 4 also reflects the long term debt, interest expense,  
4 financing costs, total debt costs and debt costs rates for the actual test year. At  
5 12/31/18 DS has \$128,986 of outstanding long term debt with related interest of  
6 \$1,836 and a cost of debt of 1.42%. It should be noted that 2018 only reflects a  
7 partial year of interest expenses.

8  
9 Finally, Schedule 4 reflects the long term debt, interest expense, financing costs,  
10 total debt costs and debt costs rates for the pro forma test year. The pro forma  
11 outstanding balance is \$343,986 of outstanding long term debt. The increase in  
12 the outstanding balance is due to the proposed financing of \$215,000 with  
13 CoBank. The pro forma interest expense related to the debt is \$19,126. The  
14 increase in the interest expense is due to additional interest on the existing  
15 CoBank loan and new interest on the proposed CoBank financing. The 2018 pro  
16 forma cost of debt is 5.56%.

17  
18 Q. Please explain the Report of Proposed Rate Changes.

19  
20 A. If DS filing is approved as submitted, its total water Operating Revenues will  
21 amount to \$88,288. The Total Residential Sales of Water amount to \$88,708  
22 comes from DS 61 metered customers.

23  
24 Q. Is the Company proposing any changes to the methodology used in calculating the  
25 rates?

26  
27 A. No.

28  
29 Q. When is the Company proposing that the new rates be effective?

30  
31 The Company requests that the proposed rate increase be effective as of the date  
32 of publication of the Commission's Order of Notice of its request for permanent  
33 and temporary rate increases.

34  
35 The Company plans to make a separate, temporary rate filing in a week or two  
36 proposing temporary rates. The Company therefore proposes that permanent and  
37 temporary rates be effective the date of publication of the Commission's Order of  
38 Notice, subject to reconciliation as provided by RSA 378:29.

39  
40 The temporary rate filing will be essentially the same as the permanent rate filing  
41 except for the elimination of certain pro forma adjustments. The temporary rate  
42 filing will contain what is necessary for the PUC Staff to conduct a limited review  
43 and hopefully join with DS in presenting a settlement agreement on temporary  
44 rates to the PUC for approval.

45  
46 Q. How will rates set in this proceeding impact the Company's remaining

1 customers?

2

3 The proposed permanent rates are higher than current rates for existing customers  
4 due to the significant capital investments in the DS system in 2018. However, the  
5 Commission should be aware that the Company plans to file a general permanent  
6 rate increase for all of its customers in 2020 based on a 2019 test year. The  
7 Company plans to request that rates for DS and Wildwood customers be  
8 consolidated with those of existing customers.

9

10 The Company recommends that the Commission and Staff consider options for  
11 rate consolidation in this proceeding. Consolidated rates benefit all customers by  
12 reducing 'rate shock' that can occur when significant capital improvements are  
13 required in a particular system. Over time, this benefits all customers as each  
14 system is upgraded over time.

15

16 Q. Is there anything that you would like to discuss?

17

18 A. Yes. The Company prepared and issued a request for proposal for legal and  
19 accounting / rate services for the rate case. Mr. Richardson of Upton & Hatfield  
20 was engaged to provide legal services. Mr. St. Cyr of Stephen P. St. Cyr &  
21 Associates was engaged to provide accounting / rate services. As such, Mr.  
22 Richardson and Mr. St. Cyr will be providing legal, accounting and rate services  
23 for DS during the course of the proceeding.

24

25 Q. Would you please summarize what the Company is requesting in its rate filing?

26

27 The Company respectfully requests that the Commissioners approve an increase  
28 in annual revenues of \$45,248 for permanent rates.

29

30 Q. Does this conclude your testimony?

31

32 A. Yes.

33

34

35

36 SPSt. Cyr

37 12/17/19

38